

Facsimile Transmission

Addressee's Telecopier Phone

10-05-87

Page of

To: Name R. J. Broussard	Company APC	Location Farmington	Mail Code/Room
From: Name D. G. Wight	Company APC	Location Denver	Mail Code/Room

File: BSM-1028-WF

Well Release Information

The Piccoli Ranches No. 1 is released for staking, permitting, building roads and location. This well should be located in the SE/4 of section 26-T34N-R9W (SUL) of LaPlata County, Colorado. Please contact Kalen Elliot, ranch foreman, at 259-0036 Durango prior to entering the drillsite. The land department is currently negotiating other leases with this surface owner and would appreciate the district's best effort to accommodate the surface owner's wishes in locating the roads and location, within reason. A copy of the title opinion covering the drillsite has been forwarded to your office by our land department.

D. G. Wight

DBV/pat

- cc: W. R. Halvorson
- J. S. Binegar
- J. M. Alsup
- J. K. Lohrenz

Transmitted To Addressee

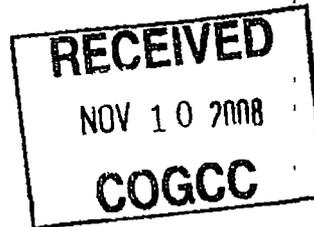
Date

10-5-87

1:40

JM

bp



01781534



BP America Production Company
185 Suttle Street
Durango Colorado 81303

November 4, 2008

Mr David Neslin
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

BP Request for Special Exception From Infill Order No. 112-180 *5th Pad*
Federal Land Bank GU B #3, Federal Land Bank GU B #4 and Jefferies GU A #3
S/2 Section 25, T34N-R9W

Dear Mr Neslin

As you are aware, BP America Production Company is conducting an infill program as authorized by Infill Order No 112-180. The order allows for a total of four (4) wells to be drilled in each 320-acre drilling and spacing unit for the specified lands, utilizing an expanded pad with an existing well so that Fruitland Coal Well Pads within the infill application area will not exceed four (4) within any single 640-acre governmental section of real property unless the use of an existing well pad is rendered impractical. The Commission may grant a special exception allowing for a greater density of Fruitland Coal well pads if the use of an existing well pad is deemed impractical 1) after consultation with the Local Governmental Designee and 2) due to one or more of the following factors:

- a topographic characteristics of the site,
- b natural resource constraints (e.g., wetlands),
- c the location of utilities or similar services,
- d geologic factors or where issues concerning distances between wells are present,
- e other site conditions beyond the control of BP, or
- f safety concerns

BP has encountered a circumstance requiring a special exception to these surface density requirements. A fifth well pad is necessary to develop the Federal Land Bank GU B #3, Federal Land Bank GU B #4 and Jefferies GU A #3 as the Federal Land Bank GU B #1, Federal Land Bank GU B #2 and Jefferies GU A #1 can not be expanded for this purpose. BP is requesting that the fifth well pad be utilized for the Federal Land Bank GU B #3, Federal Land Bank GU B #4 and the Jefferies GU A #3. Drilling the Federal Land Bank GU B #3, Federal Land Bank GU B #4 and Jefferies GU A #3 consecutively on the same well pad allows closer well head placement and ultimately less surface disturbance than expansion of the three existing well pads. This special exception request will demonstrate that consultation with a Local Government Designee has occurred for the three wells and that expansions of the Federal Land Bank GU B #1, Federal Land Bank GU B #2 and Jefferies

GU A #1, initiating the need for an exception, are impractical due to the location of existing pipelines and proximity of residences, business offices and property lines

Consultation with Local Government Designee

BP has reviewed the site with the La Plata County Oil and Gas Planner, submitted the appropriate minor facility permit applications and received approval from La Plata County (see attached LPC permits)

Factors Precluding Well Pad Expansion

The existing Federal Land Bank GU B #1 is not expandable as it is bounded by an offset operators pipeline and difficult terrain. The existing Federal Land Bank GU B #2 is not expandable due to the proximity of BP offices and pipelines. The existing Jefferies GU A #1 is not expandable due to the proximity of residences and property lines.

Thank you for considering our request for this special exception. Should you have any additional questions, please contact me at 970-828-2503.

Sincerely,



Susan Folk

BP San Juan Major Project FEL Permit Coordinator

cc Mr. Dave Brown - Denver
Mr. Bill Hawkins - Denver

From: Sackreiter, Don
Sent: Thursday, March 20, 2008 7:23 AM
> To: Gierhart, Roger R; Reese, Michael
> Cc: Walcher, Michael J; Ryan, Robert M (SIERRA ENGINEERING, INC);
> Bosmans, Wendy L
> Subject: RE: BHL plans for Jefferies GU A#3, Fed Land Bank B#3,4

> Check over, Mike & Roger. I have the:

> Jefferies #3 going 1500' NW (to shorten this would move to the east)
> Fed Land Bank B #4 going 550' SW
> Fed Land Bank B #3 going 1370' SE

> If Mike can live with 1500', this looks doable.

> Don << File: Fed Land Bank B #3 & #4.ppt >>

> From: Bosmans, Wendy L
> Sent: Wednesday, March 19, 2008 3:45 PM
> To: Bosmans, Wendy L; Gierhart, Roger R; Sackreiter, Don
> Cc: Walcher, Michael J; Ryan, Robert M (SIERRA ENGINEERING, INC);
> Reese, Michael
> Subject: RE: BHL plans for Jefferies GU A#3, Fed Land Bank B#3,4

> meant to say new "house" being built, not new well.

> From: Bosmans, Wendy L
> Sent: Wednesday, March 19, 2008 2:45 PM
> To: Gierhart, Roger R; Sackreiter, Don
> Cc: Walcher, Michael J; Ryan, Robert M (SIERRA ENGINEERING, INC);
> Reese, Michael
> Subject: BHL plans for Jefferies GU A#3, Fed Land Bank B#3,4

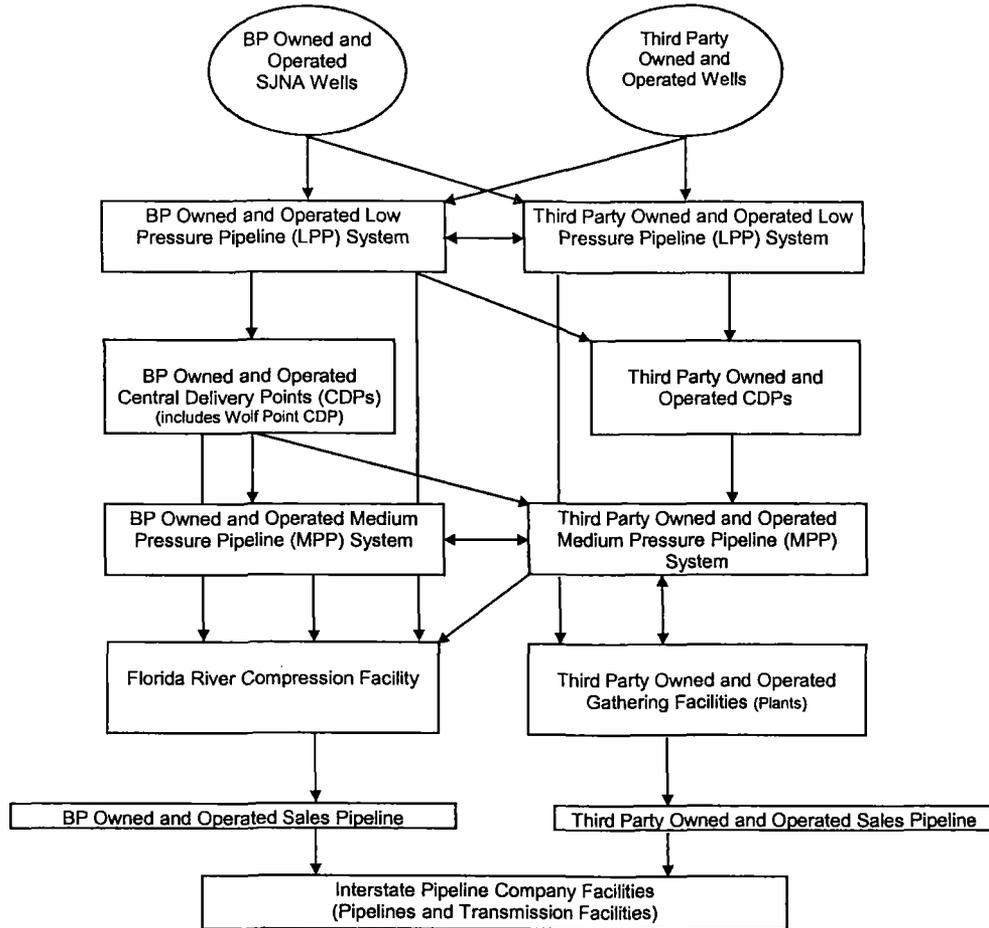
> << File: Jefferies GU A#3, Fed Land Bank B#3,4.jpg >>

> Please note that Robert has been out looking for an exception location
> for the Fed Land Bank B#3,4 wells (on a bp parcel just north of the
> florida plant). He found a suitable location that has room for 3
> wells. He informed me that it will be difficult to expand the
> Jefferies GU A#1 well pad to the north due to a new well being built
> in the adjacent parcel to the west, which we'd have to get closer to.

> Roger / Don / Mike, please give me your plan for BHL's assuming the
> yellow box is the surface location for all three wells. Note that the
> Jefferies GU A#3 will be a bit of stretch, but probably doable if you
> aren't too picky with BHL.

> Thanks. Wendy

BP America Production Company
 Florida River Compression Facility
 Basic System Flow Diagram



**SUBJECT TO CONFIDENTIALITY
CLAIM**

EXHIBIT T

BUSINESS AGREEMENT

**SUBJECT TO CONFIDENTIALITY
CLAIM**

EXHIBIT U

BUSINESS AGREEMENT

**SUBJECT TO CONFIDENTIALITY
CLAIM**

EXHIBIT V

BUSINESS AGREEMENT



Midstream
One Williams Center
Tulsa, Oklahoma 74172

P.O. Box 645, MD WRC 3-7
Tulsa, Oklahoma 74101-0645
918-573-3138

January 22, 2010

Bill Thames
BP America Production Company
501 Westlake Park Boulevard
Room 4.122B
Houston, Texas 77079

Re: Gathering System Interconnections

Dear Mr. Thames:

BP America Production Company ("BP") and Williams Four Corners LLC ("Williams") are parties to a natural gas gathering and processing agreement, the contents of which are considered confidential and proprietary. However, Williams does confirm that points of interconnection between BP's and Williams' gathering systems exist at the (i) Wolf Point Exchange CDP, and the (ii) Vastar Treating Site #7B, both of which are located in La Plata County, Colorado.

Best regards,

A handwritten signature in black ink, appearing to read "Charles R. Brown".

Charles R. Brown
Commercial Manager



EXHIBIT X

